



**Daily Completion Report**  
 Well ID: 55-29  
 Field: Newberry

**Alta Rock Energy Inc.**  
 Well Name: Newberry 55-29

**Report No: 55** **Report For 09:00 AM November 18, 2012**

<b>Project Manager:</b> Michael Moore	<b>Cost Incurred to Date:</b>	\$4,516,230.92	<b>State:</b> OR
<b>Measured Depth (ft.):</b> 10,060	<b>Field Tickets:</b>		<b>County:</b> Deschutes
<b>Vertical Depth (ft.):</b>			<b>Field:</b> Newberry
<b>Plug Back MD:</b>			
<b>Plug Back TVD:</b>			

**Current Operations:** Pump repair. Running booster and sump pumps.

**Prior Operations:** Pump repair. Installing filter system. Running booster and sump pumps.

**Planned Operations:** Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).

**Well site Supervisors:** Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

**Operations Summary for November 17, 2012**

From	To	Elapsed	Code	Operations Description	
0:00	11:46	11.77	134.000	INJ	Running booster pumps and sump pump overnight. WHP 78 psi, approximately 71 gpm going down hole.
11:46	23:59	12.22	134.000	INJ	Opened globe valve 3-1/2 turns to lower WHP. Currently 6 turns closed. WHP 47 psi, 65gpm going downhole. 265gpm going through pumps.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

Will continue to run booster pump/sump pump system until both stim pumps arrive next week.  
 Max. well head pressure reached today: 80 psi  
 Max. flow through pumps before bypass: 274 gpm  
 Max. flow down hole: 73 gpm  
 Volume pumped down hole today: 97,425 gallons

Total injected volume: 6,236,251 gallons

NN18 water level: 562.0 ft bgs